

10/22/76 - Well plugged & abandoned

FILE NOTATIONS

Entered in HUD File .....  
Location Map Filled .....  
Card Indexed .....  
.....

Checked by Chief PWB  
Approval Letter 9-13-74  
Disapproval Letter ....

COMPLETION DATA:

Date Well Completed 5-17-75

Location Inspected .....

W. X. WW..... TA.....  
SW..... OS..... PA.....

Bond released  
State or Fee Land .....

LOGS FILED

Drilling's Log.....

Geological Log (W.D.) .....

..... CR-N..... Micro.....

.....

SBLog..... Colog..... Others.....

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL & GAS

5. Lease Designation and Serial No.

6. If Indian, Allottee or Tribe Name

7. Unit Agreement Name

8. Farm or Lease Name

Leonard Goodrich

9. Well No.

1

10. Field and Pool, or Wildcat

Bluebell Field

11. Sec., T., R., M., or Blk.  
and Survey or Area

Sec. 22 T2S-R2W

12. County or Parrish 13. State

Duchesne Utah

1a. Type of Work

DRILL ☒DEEPEN ☐PLUG BACK ☐

b. Type of Well

Oil  
Well ☒Gas  
Well ☐

Other

Single  
Zone ☐Multiple  
Zone ☐

2. Name of Operator

Texaco Inc. Attention: T. Bliss

3. Address of Operator

P. O. Box 2100, Denver, Colorado 80201

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*

At surface

NW SW $\frac{1}{4}$  NE $\frac{1}{4}$  Sec. 22

At proposed prod. zone

1799' FNL &amp; 2020' FEL, Sec. 22

14. Distance in miles and direction from nearest town or post office\*

Approximately 5 miles west of Roosevelt, Utah.

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drlg. line, if any)

1799'

16. No. of acres in lease

1000

17. No. of acres assigned  
to this well

640

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
or applied for, on this lease, ft.

1 mile

19. Proposed depth

12,150'

20. Rotary or cable tools

Rotary

21. Elevations (Show whether DF, RT, GR, etc.)

5457' GR

22. Approx. date work will start\*

November 1, 1974

23.

## PROPOSED CASING AND CEMENTING PROGRAM

Size of Hole	Size of Casing	Weight per Foot	Setting Depth	Quantity of Cement
12-1/4"	9-5/8"	36#	2500'	Circulate to surface.
8-3/4"	7"	23# & 26#	10065'	350 sacks.
6-1/8"	5"	18#	12150'	Cement from TD to top of liner.

Propose to drill the subject well into the Wasatch formation for oil production. Samples will be taken from surface to TD. No cores or DSTs are planned. Logs will be run from surface casing to TD. Prospective zones will be perforated and treated as necessary. Blowout preventer equipment will be 8" and 10" Series 1500 with blind and pipe rams hydraulically and manually controlled. Blowout preventer equipment will be tested at regular intervals. Necessary steps will be taken to protect the environment.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

Signed

Tommy Bliss

Title

District Superintendent

Date

Sept. 20, 1974

(This space for Federal or State office use)

Permit No.

13-013-38339

Approval Date

Approved by

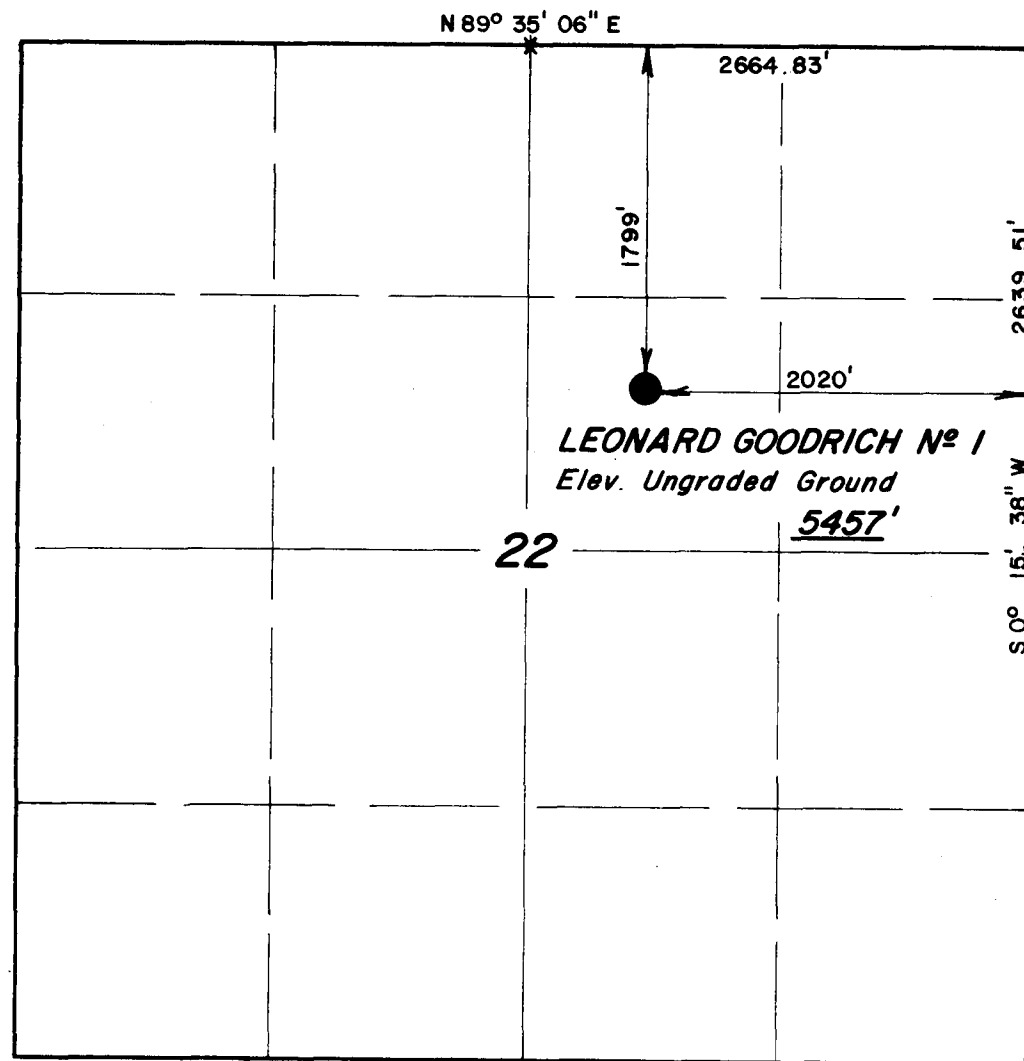
Title

Date

Conditions of approval, if any:

OGCC (3) TB DLS MAK  
SLC

*T2S, R2W, U.S.B.&M.*



X = Section Corners Located  
 O = Section Corner Established

E 1/4 Cor.  
 Sec 15, T2S,  
 R2W, U.S.B.&M.

PROJECT  
**TEXACO INCORPORATED**

Well location, located as shown in  
 the SW 1/4 NE 1/4, Section 22,  
 T2S, R2W, U.S.B.&M.  
 Duchesne County, Utah.

NOTE: Bearings Assumed  
 But Relative.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM  
 FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY  
 SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE  
 BEST OF MY KNOWLEDGE AND BELIEF.

*Dave Stewart*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO 3154  
 STATE OF UTAH

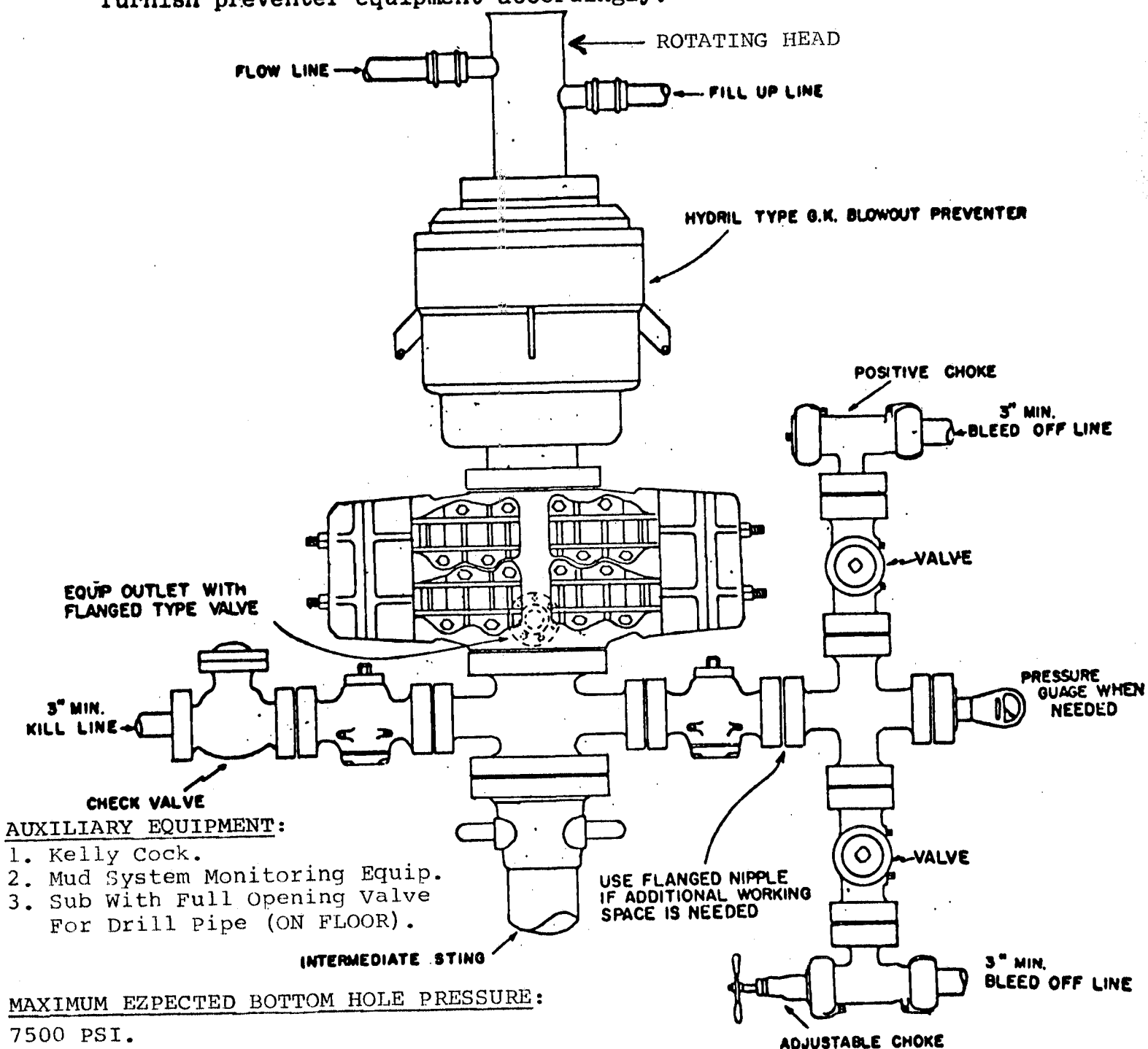
UINTAH ENGINEERING & LAND SURVEYING  
 P.O. BOX Q - 110 EAST - FIRST SOUTH  
 VERNAL, UTAH - 84078

SCALE 1" = 1000'	DATE SEPT. 16, 1974
PARTY G.S. R.R. N.D. A.P. K.W.	REFERENCES GLO PLAT
WEATHER WARM	FILE TEXACO INC.

## EXHIBIT "B"

Minimum requirements for the equipment are:

1. Blowout preventer is to be mechanically and hydraulically operated. The preventers must be complete with dual controls - one on the rig floor and the other for operating the preventers from a distance of at least 75 feet from the drilling rig. All steel tubing and connections must be used between the hydraulic controls and the blowout preventer.
2. Hydril and preventer are to be served by accumulator type closing device.
3. Pressure rating to be proportional with depth and expected pressure.
4. Kelly cock must be used at all times and should be checked daily.
5. Company will furnish 10-3/4" slip-on x 10" series 1500 casing head and 8" series 1500 casing head spool for this well. Contractor will furnish preventer equipment accordingly.



LEONARD GOODRICH NO. 1  
DUCHESNE COUNTY, UTAH

APPROVED  
*[Signature]*  
*[Signature]*

<b>TEXACO INC.</b>	
<b>BLOWOUT PREVENTER ASSEMBLY STANDARD NO.3</b>	
DRAWN BY <u>H.R.D.</u>	CHD BY <u>J.S.J.</u>
DATE <u>11-8-88</u>	FILE <u>248.007</u>
REVISED _____	SERIAL <u>2-197-3</u>

September 23, 1974

Texaco Inc.  
Box 2100  
Denver, Colorado 80201

Re: Well No. Leonard Goodrich #1  
Sec. 22, T. 2 S, R. 2 W, USM  
Duchesne County, Utah

Gentlemen:

Insofar as this office is concerned, approval to drill the above referred to well is hereby granted in accordance with the Order issued in Cause No. 131-14.

Should you determine that it will be necessary to plug and abandon this well, you are hereby requested to immediately notify the following:

PAUL W. BURCHELL - Chief Petroleum Engineer  
HOME: 277-2890  
OFFICE: 328-5771

Enclosed please find Form OGC-8-X, which is to be completed whether or not water sands (aquifers) are encountered during drilling. Your cooperation relative to the above will be greatly appreciated.

The API number assigned to this well is 43-013-30339.

Very truly yours,

DIVISION OF OIL & GAS CONSERVATION

CLEON B. FEIGHT  
DIRECTOR

CBF:sw

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco, Inc. Attention: T. Bliss		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 22 1799' FNL & 2020' FEL, Sec. 22		8. FARM OR LEASE NAME Leonard Goodrich
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5457' GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec. 22 T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Surface casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

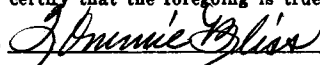
11-7-74

Ran 62 joints(2475') of 9-5/8" OD, 36#, K-55, ST&C casing, set at 2472' KB. Cemented with 1300 sacks 50-50 Pozmix with 2% gel, 2% CaCl. Tailed in with 200 sacks Class"G" w/3% CaCl. Cement circulated to surface. Plug down 5:45 a.m., 11-6-74.

Tested BOP equipment and casing w/3000 psi for 30 minutes; no loss in pressure.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE District Superintendent DATE Nov. 11, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OGCC(3) TB DLS MAK  
SLC

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco, Inc. Attention: T. Bliss		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 22 1799' FNL & 2020' FEL, Sec. 22		8. FARM OR LEASE NAME Leonard Goodrich
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5457' GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

Intermediate casing

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

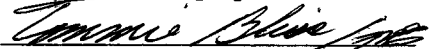
12-6-74

Ran 251 joints (9712') of 7" OD, 23# & 26#, P-110 new and used casing, set at 9700' KB. Cemented with 225 sacks Class "G" with 3/10% HR-4. Good circulation. Plug down 8:45 a.m., 12-5-74.

Tested BoP equipment and casing with 5000 psi for 30 minutes; pressure held OK.

18. I hereby certify that the foregoing is true and correct

SIGNED



TITLE

District Superintendent

DATE

Dec. 9, 1974

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OGCC(3) TB DLS MAK  
SLC

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR Texaco, Inc. Attention: T. Bliss		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 2100 Denver, Colorado 80201		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 22 1799' FNL & 2020' FEL, Sec. 22		8. FARM OR LEASE NAME Leonard Goodrich
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, GR, etc.) 5457' GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec. 22 T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

☐  
☐  
☐  
☐

PULL OR ALTER CASING

☐  
☐  
☐  
☐

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

☐  
☐  
☐

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other) Liner

REPAIRING WELL

ALTERING CASING

ABANDONMENT\*

☐  
☐  
☐  
☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

1-4-75

Ran 64 joints of 5" OD, 18#, P-110 & N-80 casing, set at 12,014' KB. Top of liner @ 9469' KB. Cemented with 230 sacks 50-50 Pozmix w/2% gel, 4.7# salt/sack & 2/10% HR-4. Good circulation thru-out job. Plug down 5:30 a.m., 1-4-75. Bumped plug with 3000 psi, released pressure & plug held.

18. I hereby certify that the foregoing is true and correct

SIGNED

*James M. Bliss*

TITLE

District Superintendent

DATE

Jan. 7, 1975

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

OGCC(3)✓ TB DLS RLS  
SLC

\*See Instructions on Reverse Side



STATE OF UTAH

SUBMIT IN DUPLICATE\*

(See other instructions on reverse side)

OIL &amp; GAS CONSERVATION COMMISSION

## WELL COMPLETION OR RECOMPLETION REPORT AND LOG \*

1a. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> Other _____				5. LEASE DESIGNATION AND SERIAL NO.	
b. TYPE OF COMPLETION: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> Other _____				6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR				7. UNIT AGREEMENT NAME	
Texaco, Inc. Attention: T. Bliss				8. FARM OR LEASE NAME	
3. ADDRESS OF OPERATOR				9. WELL NO.	
P. O. Box 2100 Denver, Colorado 80201				1	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*				10. FIELD AND POOL, OR WILDCAT	
At surface SW $\frac{1}{4}$ NE $\frac{1}{4}$ Sec. 22				Bluebell Field	
1799' FNL & S 2020' FEL, Sec. 22				11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA	
At top prod. interval reported below				Sec. 22 T2S-R2W	
At total depth				12. COUNTY OR PARISH	
14. PERMIT NO. 43-013-30339				Duchesne	
DATE ISSUED 9-23-74				13. STATE	
				Utah	
15. DATE SPUDDED	16. DATE T.D. REACHED	17. DATE COMPL. (Ready to prod.)	18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*	19. ELEV. CASINGHEAD	
11-2-74	1-2-75	5-17-75	5472' KB	5457' GR	
20. TOTAL DEPTH, MD & TVD	21. PLUG, BACK T.D., MD & TVD	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY	ROTARY TOOLS	CABLE TOOLS
12,070'	12,012'	--	Surf. to TD	TD	----
24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)*					25. WAS DIRECTIONAL SURVEY MADE
Wasatch Top 9850', Bottom 11,969'					No
26. TYPE ELECTRIC AND OTHER LOGS RUN					27. WAS WELL CORED
DIL, BHC-AL-GR, CDN-GR					No
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9-5/8"	36#	2472'	12 1/4"	1500 sacks	--
7"	23#, 26#	9700'	8-3/4"	225 sacks	--
29. LINER RECORD					
SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	
5"	9469'	12,014'	230		
30. TUBING RECORD					
SIZE	DEPTH SET (MD)	PACKER SET (MD)			
2-7/8"	9200'	9200'			
31. PERFORATION RECORD (Interval, size and number)			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
(See Attached)			DEPTH INTERVAL (MD)		
			(See attached)		
			AMOUNT AND KIND OF MATERIAL USED		
33.* PRODUCTION					
DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)			WELL STATUS (Producing or shut-in)	
5-17-75	Pumping- 2 1/2" x 1-3/4" x 26' rod pump			Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.
5-19-75	24	--	→	31	115
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.
--	-	→	-	-	-
					GAS-OIL RATIO
					3387
					OIL GRAVITY-API (CORR.)
					42.9
34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)					TEST WITNESSED BY
Used for fuel					R. L. Scott
35. LIST OF ATTACHMENTS					

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

*Tommy Bliss*

TITLE District Superintendent DATE May 21, 1975

# INSTRUCTIONS

**General:** This form is designed for submitting a complete and correct well completion report and log on all types of lands and leases to either a Federal agency or a State agency, or both, pursuant to applicable Federal and/or State laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from, the local Federal and/or State office. See instructions on items 22 and 24, and 33, below regarding separate reports for separate completions.

If not filed prior to the time this summary record is submitted, copies of all currently available logs (drillers, geologists, sample and core analysis, all types electric, etc.), formation and pressure tests, and directional surveys, should be attached hereto, to the extent required by applicable Federal and/or State laws and regulations. All attachments should be listed on this form, see item 35.

**Item 4:** If there are no applicable State requirements, locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local State or Federal office for specific instructions.

**Item 18:** Indicate which elevation is used as reference (where not otherwise shown) for depth measurements given in other spaces on this form and in any attachments.

**Items 22 and 24:** If this well is completed for separate production from more than one interval zone (multiple completion), so state in item 22, and in item 24 show the producing interval, or intervals, top(s), bottom(s) and name(s) (if any) for only the interval reported in item 33. Submit a separate report (page) on this form, adequately identified, for each additional interval to be separately produced, showing the additional data pertinent to such interval.

**Item 29: "Sacks Cement":** Attached supplemental records for this well should show the details of any multiple stage cementing and the location of the cementing tool.

**Item 33:** Submit a separate completion report on this form for each interval to be separately produced. (See instruction for items 22 and 24 above.)

37. SUMMARY OF POROUS ZONES: SHOW ALL IMPORTANT ZONES OF POROSITY AND CONTENTS THEREOF: CORED INTERVALS; AND ALL DRILL-STEM TESTS, INCLUDING DEPTH INTERVAL TESTED, CUSHION USED, TIME TOOL OPEN, FLOWING AND SHUT-IN PRESSURES, AND RECOVERIES			38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	NAME	TOP	
					MEAS. DEPTH	TRUE VERT. DEPTH
				Green River	5130'	
				Mahogany Mkr.	6400'	
				Lwr. Green River Mkr.	9118'	
				Wasatch Pay	9867'	

LEONARD GOODRICH WELL No. 1  
COMPLETION LOG

Part #31 - Perforation Record

<u>Interval</u>	<u>Size &amp; Number</u>	<u>Interval</u>	<u>Size &amp; Number</u>
11,340-56')	1 JSPF	11,506-10')	2 JSPF
11,262-80 )		11,794-98')	
11,210-50)		11,814-24')	
11,085-93')		11,848-50')	
11,020-48')		11,878-82')	
10,904-20')		11,942-69')	
10,840-80')			
10,800-15')			
10,646-66')			
10,731-75')			
10,705-31')			
10,618-24')			
10,484-568')			
10,423-55')			
10,352-70')			
10,308-12')			
10,020-64')			
10,066-130')			
10,015-28')			
9,850-66')			

Part #32 - Acid, Shot, Fracture, Cement Squeeze, etc.

<u>Interval</u>	<u>Description</u>
9850-11,356'	80,000 gals. 15% MCA, dropped 1 sealer ball ea. 200 gal. acid, & dropped 1355# Benzoic acid thru-out job. Max. rate 12 BPM, min. rate 5 BPM, avg. rate 8 BPM; max. press. 8000#, min. press. 6000#, avg. press. 7400#; ISI 5200#, 5 min. 4950#, 10 & 15 min. 4800#
9850-11,969'	P 50,000 gals. diesel w/10% U-66 & 400 SCF Nitrogen/Bbl. @ 120°F. Avg. rate 9.3 BPM @ 9300#. Max. press 9900# @ 10.5 BPM. Max. rate 14.0 BPM. ISI 6200#, 5 min. 6150#, 10 min. 6150#, 15 min. 6150#. Dropped 104 balls every 10,000 gals., dropped 250# Benzoic acid flakes at 10,000 gals., & 300# @ 20,000 gals., 500# @ 30,000 gals., 900# @ 40,000 gals. No action from balls or flakes.

LEONARD GOODRICH WELL No. 1

DST #1 9230-9333' - Lwr. Green River

Top of pkr. @ 9223', bottom of pkr. @ 9230'.

Opened tool 15 min. - weak blow incr. slowly to moderate blow.

Closed tool 60 min.

Opened tool 122 min. - weak blow incr. slowly to moderate blow,  
gas to surface in 45 min., gas vol. too small to measure.

Closed tool 122 min.

Recovered 1000' wtr. cushion & 314' gas cut dark green oil.

	<u>Top Gauge</u>	<u>Bottom Gauge</u>
IHP	4870	4933.3
IFP	499	569.7
FFP 15 min.	499	548.6
ISIP 60 min.	4850.1	4912.5
FP	478.2	548.6
FFP 122 min.	561.4	611.9
FSIP 122 min.	4850.1	4912.5
FHP	4891.7	4933.3
Temp. 163°F		

FORM OGC-8-X  
File in Quadruplicate

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL AND GAS CONSERVATION  
1588 West North Temple  
Salt Lake City, Utah 84116

REPORT OF WATER ENCOUNTERED DURING DRILLING  
\*\*\*\*\*

Well Name and Number Leonard Goodrich Well No. 1  
Operator Texaco, Inc.  
Address P. O. Box 2100, Denver, Colorado 80201  
Contractor Brinkerhoff Drilling Co.  
Address 870 Denver Club Bldg. , Denver, Colorado 80202  
Location SW 1/4, NE 1/4; Sec. 22 ; T. 2 S; R. 2 E; , Duchesne County.

Water Sands:

	<u>Depth:</u> From - To -	<u>Volume:</u> Flow Rate or Head -	<u>Quality:</u> Fresh or Salty -
1.	<u>NONE ENCOUNTERED</u>		
2.			
3.			
4.			
5.			

(Continue on Reverse Side of Necessary)

Formation Tops:

- NOTE: (a) Upon diminishing supply of forms, please inform this office.  
(b) Report on this form as provided for in Rule C-20, General Rules and Regulations and Rules of Practice and Procedure.  
(c) If a water quality analysis has been made of the above reported zone, please forward a copy along with this form.

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR TEXACO Inc. Producing Department Rocky Mts. U.S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 157, Craig, Colorado 81625		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface  1799' FNL; 2020' FEL; Sec. 22		8. FARM OR LEASE NAME Leonard Goodrich
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5457' GR		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA Sec 22-T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <u>Flare Gas</u>	<input checked="" type="checkbox"/>

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) _____	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco plans to produce subject well under order/cause 144-2, paragraph 1(b) until July 16, 1975, at which time Texaco can appear before the board to obtain authorization for extension of the flaring period. If subject well is connected to a gas gathering system prior to July 16, 1975, notice will be given and well placed on unrestricted production. Unrestricted gas production for the subject well is less than 5000 MCF per month.

APPROVED BY DIVISION OF  
OIL & GAS CONSERVATION

DATE JUN 10 1975  
BY John Wilcox

18. I hereby certify that the foregoing is true and correct

SIGNED [Signature] TITLE Field Foreman DATE June 5, 1975

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)Form approved.  
Budget Bureau No. 42-R1424.  
5. LEASE DESIGNATION AND SERIAL NO.

## SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME  
**Leonard Goodrich**9. WELL NO.  
**1**10. FIELD AND POOL, OR WILDCAT  
**Bluebell Field**11. SEC., T., R., M., OR BLK. AND  
SURVEY OR AREA  
**Sec. 22-T2S-R2W**12. COUNTY OR PARISH  
**Duchesne** 13. STATE  
**Utah**

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)  
**5457' GR**

## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

**Flare Gas****X**

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other)

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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**TEXACO plans to produce subject well under order/cause 144-22 until January 22, 1976. No workovers have been performed during the period July 22, 1975 to October 15, 1975. Avg. daily production has been as FF:**

Month	Days Produced	Oil	Water	Gas (MCFPD)	Gas Flared/Month
July	22	15	.5	185	3,479
Aug.	9	27	*129	68	189
Sept.	0	0	0	0	0
**Oct.	7	17	*61	62	78

**\*Returning load water used to kill well on pump change.****\*\*First 15 days**

**If subject well is connected to a gas gathering system prior to January 22, 1976, notice will be given and the well placed on unrestricted production.**

18. I hereby certify that the foregoing is true and correct

SIGNED: **D.L. SCHULKE**

SIGNED

TITLE **Field Foreman**

TITLE

DATE **Oct. 16, 1975**

DATE

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

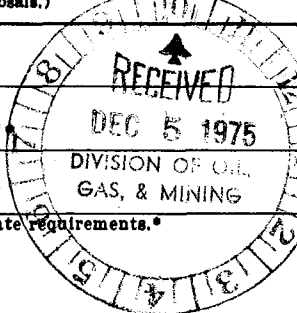
STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.	
2. NAME OF OPERATOR <b>TEXACO Inc. Producing Rocky Mts. U. S.</b>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
3. ADDRESS OF OPERATOR <b>P. O. Box 157, Craig, Colorado 81625</b>		7. UNIT AGREEMENT NAME	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.* See also space 17 below.) At surface <b>1799' FNL; 2020' FEL; Sec. 22</b>		8. FARM OR LEASE NAME <b>Leonard Goodrich</b>	
14. PERMIT NO.		9. WELL NO. <b>1</b>	
15. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>5457' GR</b>		10. FIELD AND POOL, OR WILDCAT <b>Bluebell Field</b>	
		11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA <b>Sec 22-T2S-R2W</b>	
		12. COUNTY OR PARISH <b>Duchesne</b>	
		13. STATE <b>Utah</b>	



## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

## 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

**Texaco plans to perforate and acidize the subject well as follows:**

1. Pull production equipment.
2. Perforate 9266-70, 9274-82, 9294-9308, 9614-24, 9632-38, 9694-9702, with 2 JSPF.
3. Set RBP at 9750'. Acidize with 2000 gal 7½% MCA with additives, dropping one sealer ball every 60 gal acid.
4. Swab back.
5. Reset RBP at 9550', acidize with 2000 gal 7½% MCA with additives, dropping one sealer ball every 50 gal acid.
6. Swab back.
7. Pull RBP and place on production.

**Production from Wasatch and Green River formations will be comingled in well bore.**

APPROVED BY THE DIVISION OF  
OIL, GAS, AND MINING

DATE: Dec. 9, 1975

BY: P. L. Small

18. I hereby certify that the foregoing is true and correct

SIGNED: D.L. SCHULKE

TITLE Field Foreman

DATE December 3, 1975

(This space for Federal or State office use)

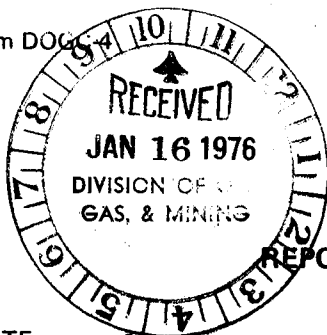
APPROVED BY \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side





**STATE OF UTAH**  
**DEPARTMENT OF NATURAL RESOURCES**  
**DIVISION OF OIL & GAS CONSERVATION**

1588 WEST NORTH TEMPLE  
 SALT LAKE CITY, UTAH 84116  
 328-5771

State Lease No. \_\_\_\_\_  
 Federal Lease No. \_\_\_\_\_  
 Indian Lease No. \_\_\_\_\_  
 Fee & Pat. \_\_\_\_\_  
**Leonard Goodrich #1**

**REPORT OF OPERATIONS AND WELL STATUS REPORT**

STATE Utah COUNTY Duchesne FIELD/LEASE Bluebell

The following is a correct report of operations and production (including drilling and producing wells) for the month of:  
December 19 75

Agent's Address P. O. Box 157 Company TEXACO Inc.  
Craig, Colorado Signed SIGNED: D.L. SCHULKE  
 Phone No. 824-6565 Title Field Foreman

Sec. and ¼ of ¼	Twp.	Range	Well No.	Days Produced	Barrels of Oil	Gravity	Cu. Ft. of Gas (In thousands)	Gallons of Gasoline Recovered	Barrels of Water (if none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
SW NE Sec. 22	2S	2W	1	12	574  (3,035)		302  (11,975)		1,206  (2,813)	Workover  (Cumulative)  Perforate the FF in- tervals w/2JSPP: 9266-70, 9274-82, 9294-9308, 9614-24, 9632-38, 9694-9702. Set RBP @ 9725'KB. Spot 500 Gal Mud Acid on Perfs. Pumped 2000 Gal 7½% MCA Acid & Displaced to Perfs w/60 bbls of 2% KCL wtr. Reset RBP @ 9485'. Spotted 500 gal Mud Acid across perfs. Acidized w/ 2000 gal 7½% MCA Acid, Dropping 1 sealer ball every 50 gal acid. Wasatch & Green River Prod. co- mingled in well bore.
JDN-n	1-12-76									
OGCC (2)	GLE-DLS-RLS-LK-Shell									

## GAS: (MCF)

Sold 0  
 Flared/Vented 0  
 Used On ~~xxx~~ Lease 302

## OIL or CONDENSATE: (To be reported in Barrels)

On hand at beginning of month 815  
 Produced during month 574  
 Sold during month 679  
 Unavoidably lost 0  
 Reason: \_\_\_\_\_  
 On hand at end of month 710

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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2. NAME OF OPERATOR TEXACO Inc. Producing Department Rocky Mts. U.S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
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		12. COUNTY OR PARISH Duchesne	
		13. STATE Utah	

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##### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETION <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

##### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input checked="" type="checkbox"/>	ABANDONMENT* <input type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

#### 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco began it's workover of subject well on December 5, 1975. Killed well with salt water, pulled rods and tubing. Perforated 9614-24, 9632-38, 9694-9702 with 2 JSPF using 3-3/8" DML Densijet and 9266-70, 9274-82, 9294-9308 with 2 JSPF using 4" DML Densijet. Set RBP at 9725' and packer at 9336'. Spotted 500 gal of mud acid on perfs, pumped 2000 gal 7½% MCA acid and displaced to perfs with 60 bbls 2% KCL water. Did not drop sealer balls. Reset RBP at 9485' and packer at 8707'. Spotted 500 gal mud acid across perfs and squeezed away. Acidized with 2000 gal 7½% MCA acid dropping 1 sealer ball every 50 gal acid. Swabbed back acid water. Pulled RBP and packer. Ran rods and tubing and placed well on production. Work completed December 20, 1975.

Production before workover: 0 BO, 0 BW, 0 MCF

Production after workover: 30 BO, 107 BW, 29 MCF

Production from Wasatch and Green River formations are being comingled in the well bore.

#### 18. I hereby certify that the foregoing is true and correct

SIGNED

*[Signature]*TITLE Field ForemanDATE January 9, 1976

(This space for Federal or State office use)

APPROVED BY \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

DATE \_\_\_\_\_

\*See Instructions on Reverse Side

STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on re-  
verse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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Use "APPLICATION FOR PERMIT—" for such proposals.)

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TEST WATER SHUT-OFF	<input type="checkbox"/>	PULL OR ALTER CASING	<input type="checkbox"/>
FRACTURE TREAT	<input type="checkbox"/>	MULTIPLE COMPLETE	<input type="checkbox"/>
SHOOT OR ACIDIZE	<input type="checkbox"/>	ABANDON*	<input checked="" type="checkbox"/>
REPAIR WELL	<input type="checkbox"/>	CHANGE PLANS	<input type="checkbox"/>
(Other)			

#### SUBSEQUENT REPORT OF:

WATER SHUT-OFF	<input type="checkbox"/>	REPAIRING WELL	<input type="checkbox"/>
FRACTURE TREATMENT	<input type="checkbox"/>	ALTERING CASING	<input type="checkbox"/>
SHOOTING OR ACIDIZING	<input type="checkbox"/>	ABANDONMENT*	<input type="checkbox"/>
(Other)			

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Texaco plans to plug and abandon subject well as it is uneconomical to produce and there are no economical recompletion possibilities. The Wasatch and Green River Formations have been depleted. There are no possibilities for secondary recovery. The following procedure will be used:

1. Move in and rig up service unit.
2. Kill well with produced water.
3. Pull rods, pump, tubing and anchor.
4. Spot 75 sacks cement plug at top of wasatch formation at 9850'.
5. Find free point in 7" casing at 7850' or above, shoot off and pull.
6. Spot 75 sack cement plug 50' above and below 7" casing stub.
7. Spot 65 sack cement plug 50' above and below bottom of 9-5/8" surface casing.
8. Spot 10 sack cement plug at surface with regulation dry hole marker.
9. Move pumping unit and base off of location.
10. Dismantle tanks, circulating equipment and shipping facilities.
11. Clean and level and reseed location.

12.) Fill area between 7" csg stub + 9 5/8" w/ heavy mud.

### 18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field ForemanDATE September 3, 1976

(This space for Federal or State office use)

 APPROVED BY \_\_\_\_\_  
 CONDITIONS OF APPROVAL, IF ANY:

TITLE \_\_\_\_\_

 APPROVED BY THE DIVISION OF  
 OIL, GAS, AND MINING
DATE: Sept. 7, 1976BY: R. L. Ansell

\*See Instructions on Reverse Side



CALVIN L. RAMPTON  
*Governor*

OIL, GAS, AND MINING BOARD

GORDON E. HARMSTON  
*Executive Director,  
NATURAL RESOURCES*

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES

DIVISION OF OIL, GAS, AND MINING

1588 West North Temple  
Salt Lake City, Utah 84116  
(801) 533-5771

GUY N. CARDON  
*Chairman*

CHARLES R. HENDERSON  
ROBERT R. NORMAN  
I. Daniel Stewart  
HYRUM L. LEE

CLEON B. FEIGHT  
*Director*

December 6, 1976

Texaco Inc.  
P. O. Box 157  
Craig, Colorado 81625

Attn: Producing Department

Re: Well No. Leonard Goodrich 1  
Sec. 22, T. 2S, R. 2W  
Duchesne County, Utah

Gentlemen:

Our records indicate that you have not filed a Subsequent Report of Abandonment for the above subject well.

Rule D-2, General Rules and Regulations and Rules of Practice and Procedure, requires that said reports be filed within (30) days after the plugging of any well.

In order that we may keep our records accurate and complete, please complete the enclosed Form OGC-1b in duplicate, and forward them to this office as soon as possible,

Your prompt attention to the above will be greatly appreciated.

Very truly yours,

DIVISION OF OIL, GAS, AND MINING

KATHY OSTLER  
RECORDS CLERK

/ko  
Enclosure

STATE OF UTAH

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS, AND MININGSUBMIT **TRIPPLICATE\***  
(Other instructions on  
reverse side)

## SUNDRY NOTICES AND REPORTS ON WELLS

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## NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETE

SHOOT OR ACIDIZE

ABANDON\*

REPAIR WELL

CHANGE PLANS

(Other)

## SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRACTURE TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT\*

(Other) Status of Abandonment

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

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Texaco began its abandonment of subject well on October 22, 1976. Moved in and rigged up service unit. Well was dead. Pulled rods, pump, and tubing. Ran 2-7/8" tubing and spotted 75 sacks cement at 9860'. Tagged top of cement at 9290'. Spotted 20 sacks cement at 9290'. Tagged cement at 9170'. Found free point in 7" casing at 6278'. Shot of 7" at 6247' and pulled. Spotted 75 sacks cement from 6280 to 6180 across 7" casing stub. Filled hole with 14# mud. Spotted 65 sack cement plug across bottom of 9-5/8" casing at 2474'. Pulled tubing. Set 10 sack surface plug with regulation dry hole marker. In process of removing surface equipment. Location will be cleaned, leveled and reseeded as weather permits.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Foreman

DATE December 13, 1976

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

\*See Instructions on Reverse Side

OGCC (3) -GLE-DLS-RLS



PETROLEUM PRODUCTS

P. O. Box 157  
Craig, Colorado 81625



December 22, 1976

CAUSE 144-27  
(6.02-1)

*File*  
*well* *File*

Mr. Cleon B. Feight  
State of Utah  
Division of Oil & Gas Conservation  
1588 West North Temple  
Salt Lake City, Utah 84116

Dear Mr. Feight:

This letter is submitted in compliance with an order given in the regularly scheduled hearing of the Utah Board of Oil and Gas Conservation on January 21, 1976. This hearing dealt with a petition to continue flaring gas at the Leonard Goodrich No. 1 well located in Section 22, T2S, R2W, Duchesne County, Utah. A waiver of the anti-flaring restriction in Cause 144-2 was granted provided that a report of 1976 oil and gas production from this well be submitted on December 31, 1976. That report is attached.

The Leonard Goodrich No. 1 has been plugged and abandoned. Land reclamation is in progress. There will be no further flaring of gas from this well.

Yours very truly,

TEXACO Inc.  
Producing Department - West U. S.

*D. L. Schulke*

D. L. Schulke  
Field Foreman

BOL-jbh

cc: TOHM-GLE-DLS-RLS  
attach.

CIRCULATE TO:

DIRECTOR  
PETROLEUM ENGINEER  
LINE COORDINATOR  
ADMINISTRATIVE ASSISTANT  
ALL

RETURN TO *Kathy*  
FOR FILING

☒  
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☒  
☒  
☒

LEONARD GOODRICH NO. 1  
Sec 22, T2S, R2W  
Duchesne County, Utah

1976 Oil & Gas Production

<u>MONTH</u>	<u>MCF</u>	<u>BO</u>	<u>BW</u>
1/76	601	551	3148
2/76	475	365	3086
3/76	253	236	2437
4/76	679	330	3195
5/76	667	227	1200
6/76	433	287	2076
7/76	407	115	1247
8/76	248	104	1681
9/76	339	301	587
10/76	208	219	258
11/76	0	33	0
12/76	<u>0</u>	<u>0</u>	<u>0</u>
Totals	4310	2768	18,915

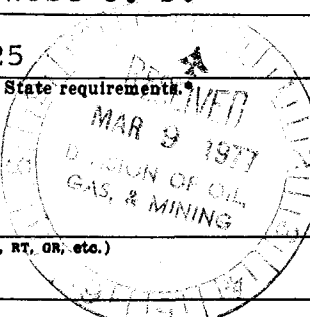
STATE OF UTAH  
OIL & GAS CONSERVATION COMMISSION

SUBMIT IN TRIPLICATE\*  
(Other instructions on reverse side)

# SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO.
2. NAME OF OPERATOR TEXACO Inc. Producing Department - West U. S.		6. IF INDIAN, ALLOTTEE OR TRIBE NAME
3. ADDRESS OF OPERATOR P. O. Box 157, Craig, Colorado 81625		7. UNIT AGREEMENT NAME
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. See also space 17 below.) At surface 1799' FNL; 2020' FEL; Sec 22		8. FARM OR LEASE NAME Leonard Goodrich
14. PERMIT NO.		9. WELL NO. 1
15. ELEVATIONS (Show whether DF, RT, OR, etc.) 5457' Gr		10. FIELD AND POOL, OR WILDCAT Bluebell Field
		11. SEC., T., R., M., OR BLE. AND SURVEY OR AREA Sec 22-T2S-R2W
		12. COUNTY OR PARISH Duchesne
		13. STATE Utah



## 16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

### NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF <input type="checkbox"/>	PULL OR ALTER CASING <input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	MULTIPLE COMPLETE <input type="checkbox"/>
SHOOT OR ACIDIZE <input type="checkbox"/>	ABANDON* <input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
(Other) <input type="checkbox"/>	

### SUBSEQUENT REPORT OF:

WATER SHUT-OFF <input type="checkbox"/>	REPAIRING WELL <input type="checkbox"/>
FRACTURE TREATMENT <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
SHOOTING OR ACIDIZING <input type="checkbox"/>	ABANDONMENT* <input checked="" type="checkbox"/>
(Other) <input type="checkbox"/>	

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Texaco began its abandonment of subject well on October 22, 1976. Moved in and rigged up service unit. Well was dead. Pulled rods, pump, and tubing. Ran 2-7/8" tubing and spotted 75 sacks cement at 9860'. Tagged top of cement at 9290'. Spotted 20 sacks cement at 9290'. Tagged cement at 9170'. Found free point in 7" casing at 6278'. Shot off 7" at 6247' and pulled. Spotted 75 sacks cement from 6280 to 6180 across 7" casing stub. Filled hole with 14# mud. Spotted 65 sack cement plug across bottom of 9-5/8" casing at 2474'. Pulled tubing. Set 10 sack surface plug with regulation dry hole marker. All surface equipment has been removed. Location has been cleaned and leveled. All disturbed areas have been reseeded.

18. I hereby certify that the foregoing is true and correct

SIGNED

TITLE Field Foreman

DATE March 8, 1977

(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

DATE

\*See Instructions on Reverse Side